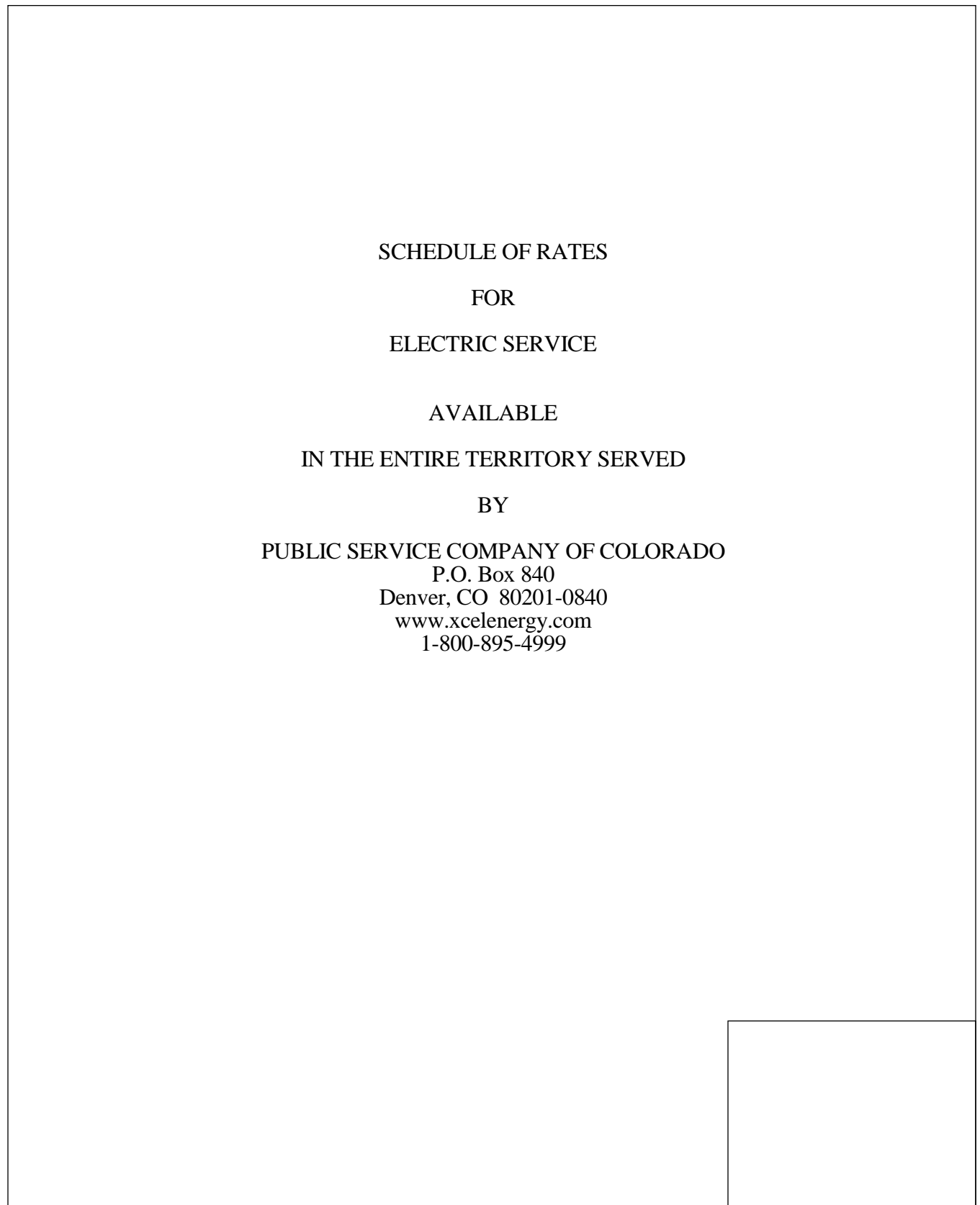


PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Original _____ Sheet No. 1
Colo. PUC No. 8 Cancels _____ Cancels _____
Colo. PUC No. 7 _____ Sheet No. _____



SCHEDULE OF RATES
FOR
ELECTRIC SERVICE
AVAILABLE
IN THE ENTIRE TERRITORY SERVED
BY

PUBLIC SERVICE COMPANY OF COLORADO
P.O. Box 840
Denver, CO 80201-0840
www.xcelenergy.com
1-800-895-4999



ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION/
PROCEEDING
NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

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30

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

APPLICABILITY

Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.

MONTHLY RATE

Service and Facility Charge:	\$	5.39
Production Meter Charge:		1.15
Energy Charge:		
Summer Season:		
All Kilowatt-Hours used, per kWh		
First 500 kWh		0.05461
All over 500 kWh.....		0.09902
Summer Season – Medical Exemption:		
All Kilowatt-Hours used, per kWh		0.06237
Winter Season:		
All Kilowatt-Hours used, per kWh		0.05461

(Continued on Sheet No. 30A)

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

MONTHLY RATE – Cont'd

The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.

The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 as applicable under the Medical Exemption Program (MEP) option.

MONTHLY MINIMUM

The Monthly minimum shall be the Service and Facility Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.

(Continued on Sheet No. 30B)

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Residential Customers have the option of selecting a modified due date (“Custom Due Date”) for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of one percent (1.0%) per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is fifty dollars (\$50) or less. The Company will remove the assessment of a late payment charge for one (1) billing period, but not more frequently than once in any twelve (12) Month period, at Customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the Customer, or where a Customer is current on an active payment arrangement.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on three (3) days' notice.

(Continued on Sheet No. 30C)

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following special condition:

1. Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering Schedule NM of this Electric Tariff must take service under a buy-all, sell-all scenario where all power and energy used by the Customer shall be provided by the Company under a Residential Service rate schedule and all power and energy produced by the Customer's generation shall be separately metered and purchased by the Company under the terms and conditions set forth in the Small Power Production and Cogeneration Facility Policy in this Electric Tariff.

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RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE

SCHEDULE RD-TDR

APPLICABILITY

Applicable to Residential Service at Secondary Voltage. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.

AVAILABILITY

In 2017, service under this rate schedule shall be limited to the first 10,000 Residential Customers electing to receive service. This total participation cap will increase to 14,000 Residential Customers in 2018 and 18,000 Residential Customers in 2019. Upon notification by a Customer that Customer is requesting service, the Company will install the proper Service Meter to allow the Company to measure service hereunder. The Company shall install a Service Meter and begin billing service hereunder within sixty (60) days of the Customer's request or sooner if practicable. As set forth in the General Definition Section of the electric tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM) will not be subject to the requirements of Supplemental Service. Service under this schedule is available until January 1, 2022.

MONTHLY RATE

Service and Facility Charge:	\$	8.75
Production Meter Charge:		1.15
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand:		3.65
Generation and Transmission Demand - Summer Season.....		9.73
Generation and Transmission Demand - Winter Season		6.81

DEFINITION OF SEASONS

Summer Season

The Summer Season shall be from June 1 through September 30.

Winter Season

The Winter Season shall be from October 1 through May 31.

(Continued on Sheet No. 32A)

RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE
SCHEDULE RD-TDR

MONTHLY RATE – Cont’d

Energy Charge:
All Kilowatt-Hours used, per kWh \$ 0.00461

MONTHLY MINIMUM

The Monthly minimum shall be the Service and Facility Charge, plus the Demand Charges, plus the Production Meter Charge if applicable.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer’s shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Residential Customers have the option of selecting a modified due date (“Custom Due Date”) for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of one percent (1.0%) per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is fifty dollars (\$50) or less.

(Continued on Sheet No. 32B)

RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE

SCHEDULE RD-TDR

PAYMENT AND LATE PAYMENT CHARGE – Cont'd

The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve (12) Month period, at Customer's request. The late payment charge will not apply: to a low income customer for two (2) billing cycles so that credits for hold-harmless protections can be applied, to a billed security deposit, in instances where a Company billing error is involved, where complications arise with financial institutions in processing payments that are no fault of the Customer, or where a Customer is current on an active payment arrangement.

DETERMINATION OF BILLING DEMAND

Billing Demand, determined by meter measurement, shall be the maximum sixty (60) minute integrated Measured Demand used during the Month.

Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays.

Billing Demand for the Distribution Demand Charge, shall be the Measured Demand used during the Month.

For Supplemental Service, Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays net of the Customer's generation.

For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the Measured Demand used during the Month net of the Customer's generation.

SERVICE PERIOD

After an initial grace period in which the Customer may opt out of RD-TDR Service prior to the end of the seventh billing cycle, all service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on three (3) days' notice.

RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE

SCHEDULE RD-TDR

LOW INCOME PROVISION

Low Income Customers will be held harmless, such that a Low Income Customer will pay the lower of the Customer's monthly bill on Schedule R or Schedule RD-TDR. The Company will implement this protection by either charging the Customer the lower of the two bills under Schedule R or Schedule RD-TDR or by billing the Customer under Schedule RD-TDR and crediting the Customer for any bill savings that would have resulted from the application of Schedule R on the Customer's subsequent bill.

PRODUCTION METER INSTALLATION

The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. For Customers who are net metered, the applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.

PURCHASE OF CUSTOMER'S EXCESS ENERGY

If a Customer receiving Supplemental Service produces energy exceeding the energy used by the Customer's facility during any Monthly billing period, the energy shall be purchased by the Company either under a Power Purchase Agreement between the Company and the Customer, or at the Energy Charge under this schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission.

Original
Colo. PUC No. 8 Cancels
Colo. PUC No. 7

RESIDENTIAL ENERGY TIME-OF-USE SERVICE

SCHEDULE RE-TOU

APPLICABILITY

Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.

AVAILABILITY

Required for any Customer on Schedule R whose meter is switched such that the Customer's energy use can be metered on a time-of-use basis. The meter switch may take place for one of two reasons, either the Customer voluntarily participates in Schedule RE-TOU or the Customer's meter is exchanged and upgraded through an approved meter roll-out. Any Customer whose service is transferred from Schedule R to Schedule RE-TOU as a result of meeting this condition will be notified of the transfer before the first billing to the Customer under Schedule RE-TOU.

In 2017, service under this rate schedule shall be limited to the first 10,000 Residential Customers electing to receive service. This total participation cap will increase to 20,000 Residential Customers in 2018 and 30,000 Residential Customers in 2019. Upon notification by a Customer that Customer is requesting service, the Company will install the proper Service Meter to allow the Company to measure service hereunder. The Company shall install a Service Meter and begin billing service hereunder within sixty (60) days of the Customer's request or sooner if practicable.

MONTHLY RATES

Service and Facility Charge:	\$	8.75
Production Meter Charge:		1.15
Energy Charge:		
<u>Summer:</u>		
On-peak Energy Charge, all Kilowatt-Hours used during the Summer On-Peak Period, per kWh		0.13814
Shoulder Energy Charge, all Kilowatt-Hours used during the Summer Shoulder Period, per kWh.....		0.08420
Off-Peak Energy Charge, all Kilowatt-Hours used during the Summer Off-Peak Period, per kWh		0.04440

(Continued on Sheet No. 33A)

RESIDENTIAL ENERGY TIME-OF-USE SERVICE
SCHEDULE RE-TOU

MONTHLY RATE – Cont’d

Winter:

On-peak Energy Charge, all kilowatt-hours used during the Winter On-Peak Period, per kWh	0.08880
Shoulder Energy Charge, all kilowatt-hours used during the Winter Shoulder Period, per kWh.....	0.05413
Off-Peak Energy Charge, all kilowatt-hours used during the Winter Off-Peak Period, per kWh	0.04440

DEFINITION OF SEASONS

Summer Season

The Summer Season shall be from June 1 through September 30.

Winter Season

The Winter Season shall be from October 1 through May 31.

DEFINITION OF BILLING PERIODS

The Summer and Winter On-Peak, Shoulder and Off-Peak Periods applicable for service hereunder shall be as follows:

On-Peak Period:

Summer and Winter weekdays except Holidays, between 2:00 p.m. and 6:00 p.m. Mountain Time.

Shoulder Period:

Summer and Winter weekdays except Holidays, between 9:00 a.m. and 2:00 p.m. and between 6:00 p.m. and 9:00 p.m. Mountain Time.

Summer and Winter weekends and Holidays, between 9:00 a.m. and 9:00 p.m. Mountain Time.

Off-Peak Period:

Summer and Winter daily, between 9:00 p.m. and 9:00 a.m. Mountain Time.

MONTHLY MINIMUM

The Monthly minimum shall be the Service and Facility Charge, plus the Production Meter Charge if applicable.

(Continued on Sheet No. 33B)

RESIDENTIAL ENERGY TIME-OF-USE SERVICE
SCHEDULE RE-TOU

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer's shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage, RE-TOU.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Residential Customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of one percent (1.0%) per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is fifty dollars (\$50) or less.

The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve (12) Month period, at Customer's request. The late payment charge will not apply: to a low income customer for two (2) billing cycles so that credits for hold-harmless protections can be applied, to a billed security deposit, in instances where a Company billing error is involved, where complications arise with financial institutions in processing payments that are no fault of the Customer, or where a Customer is current on an active payment arrangement.

SERVICE PERIOD

After an initial grace period in which the Customer may opt out of RE-TOU Service prior to the end of the seventh billing cycle, service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on three (3) days' notice.

Early Adopter Provision

An "Early Adopter" is any Customer that meets the Availability requirements of this Schedule RE-TOU prior to the Commission's Decision on an Advice Letter regarding the analysis of the impact of Schedule RE-TOU, which is expected to be filed in June 2019. The Early Adopter period will end at the time the Commission issues a Decision on the Advice Letter. Prior to the end of theseventh billing cycle of becoming an Early Adopter, Customers may opt-out of Schedule RE-TOU by notifying the Company and receive service under Schedule R. Customers electing to opt-out after their meter is exchanged through an approved meter roll-out, but before the end of the Early Adoption period will continue to pay the RE-TOU Service and Facility Charge, with the exception of LEAP participants.

(Continued on Sheet No. 33C)

RESIDENTIAL ENERGY TIME-OF-USE SERVICE

SCHEDULE RE-TOU

SERVICE PERIOD – Cont'd

Early Adopter Provision – Cont'd

Upon notification by the Customer, this change will be effective at the beginning of the Customer's next billing cycle if practical, but no later than the beginning of the billing cycle following the next billing cycle.

LOW INCOME EARLY ADOPTER PROVISION

Low Income Early Adopters will be held harmless, such that a Low Income Customer will pay the lower of the Customer's monthly bill on Schedule R or Schedule RE-TOU. The Company will implement this protection by either charging the Customer the lower of the two bills under Schedule R or Schedule RE-TOU or by billing the Customer under Schedule RE-TOU and crediting the Customer for any bill savings that would have resulted from the application of Schedule R on the Customer's subsequent bill.

PRODUCTION METER INSTALLATION

The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission.

COMMERCIAL SERVICE

SCHEDULE C

APPLICABILITY

Applicable to Commercial and Industrial Customers whose Demands are less than twenty-five (25) Kilowatts for electric power service supplied at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.

MONTHLY RATE

Service and Facility Charge:.....	\$ 10.43
Production Meter Charge:.....	2.55
Energy Charge:	
All Kilowatt-Hours used, per kWh	
Summer Season.....	0.08512
Winter Season	0.04256

The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.

COMMERCIAL SERVICE

SCHEDULE C

MONTHLY MINIMUM

The Monthly minimum shall be the Service and Facility Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If Customer's Maximum Demand reaches twenty-five (25) Kilowatts or greater during any Billing Month, the service period shall be terminated at the end of that Billing Month. Beginning with the succeeding Billing Month, service will be provided under Schedule SG. The Company will allow a single one-time occurrence of a Customer's Monthly Demand reaching twenty-five (25) Kilowatts up through thirty (30) Kilowatts without such termination. The single one-time allowance shall be applied to a Customer once for as long as the Customer receives electric service from the Company at the service address to which the one-time allowance is applied.

(Continued on Sheet No. 40B)

COMMERCIAL SERVICE

SCHEDULE C

SERVICE PERIOD – Cont'd

Once the service under this Rate Schedule is terminated for exceeding the Demand limit, the Company will place the Customer on Schedule SG, but will allow the Customer up to ninety (90) days to elect to receive service under Schedule SGL. If the Customer remains on Schedule SG, the minimum service period will begin on the date the Company places the Customer on Schedule SG. If during the ninety (90) day election period, the Customer elects to receive service under Schedule SGL, the minimum twelve (12) Month service period will begin on the date the Company receives notice of the election. If service is no longer required by Customer, service may be terminated on three (3) days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations of this Electric Tariff on file with the Commission and the following special conditions:

1. Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering Schedule NM of this Electric Tariff must take service under a buy-all, sell-all scenario where all power and energy used by the Customer shall be provided by the Company under a Residential Service rate schedule and all power and energy produced by the Customer's generation shall be separately metered and purchased by the Company under the terms and conditions set forth in the Small Power Production and Cogeneration Facility Policy in this Electric Tariff.

Original
Colo. PUC No. 8 Cancels
Colo. PUC No. 7

SECONDARY GENERAL SERVICE

SCHEDULE SG

APPLICABILITY

Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.

AVAILABILITY

As set forth in the General Definition Section of the electric tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.

MONTHLY RATE

Service and Facility Charge:	\$ 34.40
Production Meter Charge:.....	\$ 9.30
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand:	5.63
Generation and Transmission Demand - Summer Season.....	14.02
Generation and Transmission Demand - Winter Season	9.82
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
Energy Charge:	
All Kilowatt-Hours used, per kWh	\$ 0.00461

MONTHLY MINIMUM

The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge.

OPTIONAL SERVICE

Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

(Continued on Sheet No. 43A)

Original
Colo. PUC No. 8 Cancels
Colo. PUC No. 7

SECONDARY GENERAL SERVICE

SCHEDULE SG

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.

DETERMINATION OF BILLING DEMAND

Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.

The Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month.

Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Months.

For Supplemental Service, Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month net of the Customer's generation.

For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the greater of: the Measured Demand net of the Customer's generation or fifty percent (50%) of the highest Measured Demand net of the Customer's generation, occurring during the preceding twelve (12) Months.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice.

(Continued on Sheet No. 43B)

SECONDARY GENERAL SERVICE

SCHEDULE SG

PRODUCTION METER INSTALLATION

The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule.

PURCHASE OF CUSTOMER'S EXCESS ENERGY

If a Customer receiving Supplemental Service produces energy exceeding the energy used by the Customer's facility during any Monthly billing period, the energy shall be purchased by the Company either under a Power Purchase Agreement between the Company and the Customer, or at the Energy Charge under this schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following conditions:

1. For those Customers receiving Secondary Voltage who desire to elect Primary Voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.
2. Customers with generation resources connected in parallel with the Company's electric system are subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Company's Rules and Regulations for Commercial and Industrial Service.

SECONDARY GENERAL LOW-LOAD FACTOR
SCHEDULE SGL

APPLICABILITY

Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers. Not applicable to Supplemental, Standby or Resale Service, except for Customers that own and operate generation connected in parallel with the Company's electric system and receive service under Schedule NM as of December 31, 2016.

MONTHLY RATE

Service and Facility Charge:	\$ 34.40
Production Meter Charge:.....	9.30
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	\$ 5.63
Energy Charge:	
All Kilowatt-Hours of use, per kWh	
Summer Season.....	0.17561
Winter Season.....	0.12293

The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.

MONTHLY MINIMUM

The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.

(Continued on Sheet No. 44A)

SECONDARY GENERAL LOW-LOAD FACTOR

SCHEDULE SGL

DETERMINATION OF BILLING DEMAND

Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.

Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand net of Customers generation, if applicable, occurring during the preceding twelve (12) Months.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following conditions:

1. For those Customers receiving Secondary Voltage who desire to elect Primary Voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.

SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE

SCHEDULE SPVTOU

APPLICABILITY

Section A: Pre 2017 PV Capacity

Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers who install on-site photovoltaic systems (PV Systems) between ten Kilowatts (10 kW) and five hundred Kilowatts (500 kW) after June 1, 2010, and whose PV capacity is counted against the capacity limit of the Solar*Rewards[®] Medium program during a program year prior to 2017.

Not applicable to Supplemental, Standby or Resale Service.

Section B: 2017 and Later PV Capacity

Applicable beginning on January 1, 2017, to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers who meet the following conditions:

- Their service loads are at least twenty-five Kilowatts (25 kW) and no more than five hundred Kilowatts (500 kW).
- The capacity of their PV systems is at least 10 kW.
- They are participants in the Company's Solar*Rewards[®] Medium program.
- Their PV capacity is counted against the capacity limit of the Solar*Rewards[®] Medium program during a program year of 2017 or later.

Not applicable to Supplemental, Standby or Resale Service.

(Continued on Sheet No. 49A)

SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE

SCHEDULE SPVTOU – SECTION A

AVAILABILITY

Available to Customers with a minimum average Monthly Load Factor of thirty percent (30%) as measured for the previous twelve (12) consecutive Months. Once a Customer requesting service under this tariff demonstrates a Load Factor of at least thirty percent (30%) and is deemed eligible for service under the tariff, then the Customer can remain on the schedule even if the Customer's Load Factor subsequently falls below thirty percent (30%). Eligibility qualifications for new construction for SPVTOU where twelve (12) Months of historical usage is unavailable will be reviewed based on the submitted Electric Load forecast as part of the solar application.

Notwithstanding the above, available to those six (6) irrigation Customer loads where a PV System was installed prior to January 1, 2010. The annual amount of new capacity eligible to take service under Schedule A is capped at the projected amount of on-site PV system capacity for medium size facilities (10 kW – 500 kW) in the Company's Solar*Rewards[®] program.

The annual incremental load eligible for service under Schedule B will be capped at the annual PV capacity limit approved for the Solar*Rewards[®] Medium program for the same year. If in a calendar Year the Company has new participants in the SPVTOU tariff totaling thirty-six (36) MW in aggregate noncoincident demand, the Company will temporarily suspend the SPVTOU tariff to new entrants and convene a meeting of the Existing Voluntary Renewable Stakeholder Group to discuss the issue and seek a resolution.

(Continued on Sheet No. 49B)

SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE

SCHEDULE SPVTOU – SECTION A

MONTHLY RATE

Service and Facility Charge:	\$ 34.40
Production Meter Charge:	9.30
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand	5.63
Energy Charge:	
On-peak Energy Charge	
All Kilowatt-Hours of On-peak energy, per kWh.....	0.13440
Off-peak Energy Charge	
All Kilowatt-Hours of Off-peak energy, per kWh.....	0.02378

MONTHLY MINIMUM

The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff. Customer shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.

(Continued on Sheet No. 49C)

SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE

SCHEDULE SPVTOU – SECTION A

DETERMINATION OF BILLING DEMAND

Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used, net of Customer's generation, during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.

Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand, net of Customer's generation, occurring during the preceding (12) Months.

BILLING PERIOD

The On-peak and Off-peak periods applicable to service hereunder shall be as follows:

On-peak energy Period: Summer weekdays except Holidays, between 12:00 p.m. and 8:00 p.m. Mountain Time.

Off-peak Period: All other hours of the Year.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

PRODUCTION METER INSTALLATION

The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission.

(Continued on Sheet No. 49D)

SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE

SCHEDULE SPVTOU – SECTION B

MONTHLY RATE

Service and Facility Charge:	\$ 34.40
Production Meter Charge:	9.30
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand	5.63
Generation and Transmission Demand – Summer Season	4.11
Generation and Transmission Demand – Winter Season	2.33
Energy Charge:	
On-peak Energy Charge	
All Kilowatt-Hours of On-peak energy, per kWh.....	0.10307
Off-peak Energy Charge	
All Kilowatt-Hours of Off-peak energy, per kWh.....	0.01824

DEFINITION OF SEASONS

Summer Season

The Summer Season shall be from June 1 through September 30.

Winter Season

The Winter Season shall be from October 1 through May 31.

MONTHLY MINIMUM

The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff. Customer shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.

(Continued on Sheet No. 49E)

SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE

SCHEDULE SPVTOU – SECTION B

DETERMINATION OF BILLING DEMAND

Billing Demand, determined by meter measurement, shall be the maximum sixty (60) minute integrated Measured Demand used, net of Customer's generation, during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.

Billing Demand for the Generation and Transmission Demand Charge, shall be the Measured Demand used between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays.

Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand, net of Customer's generation, occurring during the preceding (12) Months.

BILLING PERIOD

The On-peak and Off-peak periods applicable to service hereunder shall be as follows:

On-peak energy Period: Summer weekdays except Holidays, between 12:00 p.m. and 8:00 p.m. Mountain Time

Off-peak Period: All other hours of the Year.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

PRODUCTION METER INSTALLATION

The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission.

Original
Colo. PUC No. 8 Cancels
Colo. PUC No. 7

PRIMARY GENERAL SERVICE

SCHEDULE PG

APPLICABILITY

Applicable to electric power service supplied at Primary Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.

AVAILABILITY

As set forth in the General Definition Section of the electric tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.

MONTHLY RATE

Service and Facility Charge:.....	\$ 322.00
Production Meter Charge:.....	192.00
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand	3.86
Generation and Transmission Demand – Summer Season.....	14.26
Generation and Transmission Demand – Winter Season	9.55
Energy Charge:	
All Kilowatt-Hours used, per kWh	0.00458

The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.

MONTHLY MINIMUM

The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge.

OPTIONAL SERVICE

Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

(Continued on Sheet No. 55A)

PRIMARY GENERAL SERVICE

SCHEDULE PG

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.

DETERMINATION OF BILLING DEMAND

Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.

Billing Demand for the Generation and Transmission Demand Charge, shall be the Measured Demand used between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays.

Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) months.

For Supplemental Service, Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays net of the Customer's generation.

For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand net of the Customer's generation or fifty percent (50%) of the highest Measured Demand net of the Customer's generation occurring during the preceding twelve (12) months.

(Continued on Sheet No. 55B)

PRIMARY GENERAL SERVICE

SCHEDULE PG

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

PRODUCTION METER INSTALLATION

The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. For Supplemental Service, the Customer shall pay the monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule.

PURCHASE OF CUSTOMER'S EXCESS ENERGY

If a Customer receiving Supplemental Service produces energy exceeding the energy used by the Customer's facility during any Monthly billing period, the energy shall be purchased by the Company either under a Power Purchase Agreement between the Company and the Customer, or at the Energy Charge under this schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following conditions:

1. For those Customers receiving Primary Voltage and who desire to elect Secondary Voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.
2. Customers with generation resources connected in parallel with the Company's electric system are subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Company's Rules and Regulations for Commercial and Industrial Service.

RENEWABLE*CONNECT

SCHEDULE RC

APPLICABILITY

Applicable as an optional service purchase of photovoltaic energy by subscriber agreement, subject to Renewable*Connect resource quantity limits. Available to Customers who receive electric service under the Company's General Service rate schedules R, RD, C, SG, SGL, PG, and TG including those Customers under these General Service rate schedules who are receiving optional additional services under schedules PV, SRCS or WES. Customers receiving this Schedule RC optional, additional service may also participate in the Company's Demand-Side Management (DSM) programs.

Subscriptions will be available on a first come first serve basis. A single Customer Premise may not take up more than ten percent (10%) of the total capacity of the program. No single corporate entity may take up more than forty percent (40%) of the total capacity in the program.

DEFINITIONS

Effective Load Carrying Capability

An estimate of a non-dispatchable, intermittent generator's fractional nameplate capacity contribution to meeting forecasted peak Customer loads.

Excess Energy

Renewable energy produced by a Customer's Retail Renewable Distributed Generation Resource that during any given period exceeds the Customer's load during that period.

My Account

Xcel Energy's web portal used for online account access.

Net Renewable*Connect Bill Credit

The net amount in instances where the Renewable*Connect Credit exceeds the Renewable*Connect Charge.

Renewable*Connect Allocation

The share of Renewable*Connect Resource that a subscriber has signed up for, measured in Kilowatts (kW).

Renewable*Connect Charge

The total cost, on a per Kilowatt-Hour (kWh) basis, of providing incremental solar energy to Renewable*Connect subscribers. The charge will include the cost of the Renewable*Connect Resource, a solar integration charge, program administration cost, and a subscription risk adjustment.

(Continued on Sheet No. 109A)

RENEWABLE*CONNECT

SCHEDULE RC

DEFINITIONS – Cont'd

Renewable*Connect Credit

The total system benefits, on a per kWh basis, that are created by the addition of the Renewable*Connect Resource to the Public Service Company of Colorado (PSCo) system. The credit will consist of an avoided energy credit and an avoided capacity credit.

Renewable*Connect Program Administration Cost

Administration costs include any direct program administration costs (labor), marketing/outreach costs and costs to build and maintain IT systems to support the Renewable*Connect programs.

Renewable*Connect Resource

A photovoltaic solar resource built specifically for the provision of photovoltaic energy to Renewable*Connect subscribers.

Renewable*Connect Subscriber

A Customer of the Company who subscribes to receive additional photovoltaic energy through the Renewable*Connect Tariff.

Renewable*Connect Subscriber Agreement

The individual Subscriber Agreement entered into between the Company and the Subscriber, to which the Rules and Regulations of the Renewable*Connect Tariff are applicable in addition to any other Terms and Conditions contained in the Renewable*Connect Subscriber Agreement.

Renewable*Connect Subscription Term

The service period selected by a Renewable*Connect Subscriber, either Month-to-Month participation, a five (5) Year subscription term, or a ten (10) Year subscription term.

Solar Avoided Capacity Credit

The value of avoiding or deferring generation capacity or purchases through the addition of solar resources to serve the Renewable*Connect program, based on a methodology approved by the Commission as may be changed subsequently by the Commission. The Solar Avoided Capacity Credit will remain constant over the life of the subscription.

(Continued on Sheet No. 109B)

RENEWABLE*CONNECT

SCHEDULE RC

DEFINITIONS – Cont'd

Solar Avoided Energy Credit

The value of fossil fuel, variable operating and maintenance costs, and purchased energy that is expected to be saved through the addition of solar generation to the PSCo system, based on a methodology approved by the Commission as may be changed subsequently by the Commission. The Avoided Energy Credit will be updated annually.

Solar Integration Cost

An estimate of the incremental costs that non-dispatchable, intermittent solar generators impose on the real time balancing of generation and load.

Subscription Risk Adjustment

An adjustment to the Renewable*Connect charge that accounts for the varying level of risks associated with different contract terms.

Weighted Average Cost of Capital (WACC)

The costs of debt and common equity weighted by the relative proportions of each in the Company's balance sheet. For the purpose of calculating the program earnings cap the return on equity shall be the latest return on equity approved by the Commission for the Company's electric department.

RENEWABLE*CONNECT SUBSCRIPTION OPTIONS

RC Subscribers will have the option of selecting one of three subscription term options;

1. Month-to-Month participation with automatic Monthly renewal until notification of subscription termination.
2. Five (5) Year subscription with automatic renewal at end of term unless notification of subscription termination.
3. Ten (10) Year subscription with automatic renewal at end of term unless notification of subscription termination.

(Continued on Sheet No. 109C)

RENEWABLE*CONNECT

SCHEDULE RC

DETERMINATION OF MONTHLY RENEWABLE*CONNECT PHOTOVOLTAIC GENERATION

Participant's bill will reflect the actual photovoltaic generation of the Renewable*Connect Resource from the most recent calendar Month from which data is available. At the close of each calendar Month the actual generation will be converted to a Kilowatt-Hour per Kilowatt (kWh per kW) rate. This kWh per kW rate will then be applied to each Subscribers' Renewable*Connect Allocation.

DETERMINATION OF THE RENEWABLE*CONNECT CREDIT

The Company will calculate the Renewable*Connect Credit annually in November of each Year, to be effective January 1st of the subsequent calendar Year. The Renewable*Connect Credit will be the same for all subscription options, and will be calculated as follows:

Renewable*Connect Credit = A + B; where:
A = Solar Avoided Energy Credit
B = Solar Avoided Capacity Credit

DETERMINATION OF THE RENEWABLE*CONNECT CHARGE

The Company will calculate the Renewable*Connect Charge for all new or existing Customers annually in November of each Year, to be effect January 1st of the subsequent calendar Year. The Renewable*Connect Charge will be different for the Month-to-Month, 5-Year and 10-Year subscription options, and will be calculated as follows:

Renewable*Connect Charge = [A + B + C] X D where:
A = Price of the Renewable*Connect Resource
B = Solar Integration Cost
C = Renewable*Connect Program Administration Cost
D = Subscription Risk Adjustment

(Continued on Sheet No. 109D)

RENEWABLE*CONNECT

SCHEDULE RC

RENEWABLE*CONNECT CREDIT AND CHARGE BILLING

The Company will calculate and apply the Renewable*Connect Credit and Charge as a part of the Monthly bill for electric service to each Renewable*Connect Subscriber. The Renewable*Connect Credit and Charge shall be multiplied by the Monthly Renewable*Connect Photovoltaic Generation and applied in the first full billing Month for each Renewable*Connect Subscriber following the date that the Company records the Renewable*Connect subscription.

In the event that there is a Renewable*Connect Bill Credit balance remaining on any Monthly bill after applying the Renewable*Connect Credit and the Renewable*Connect Charge, the Company shall apply such remaining Net Renewable*Connect Bill Credit towards the next Monthly bill for service. Net Renewable*Connect Bill Credits will be rolled over indefinitely until the Customer terminates service under the Renewable*Connect tariff.

In instances where a Renewable*Connect Subscriber's Renewable*Connect Credit and Renewable*Connect Charge are applicable to an initial service bill, the Company will apply the Renewable*Connect Credit and the Renewable*Connect Charge as set forth in this section. In instances where the Subscriber has a Net Renewable*Connect Credit through the date of a final service bill, the Company will apply the applicable credit on the final bill.

The Company will apply the Net Bill Renewable*Connect Credit to past due bills or arrearages for electric service.

RULES AND REGULATIONS

Should there be any conflict between the provisions within this Schedule RC and the applicable service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the Renewable*Connect Subscriber Agreement between the Customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:

1. The Customer may choose either of the following with respect to the disposition of the renewable energy credits (REC) associated with Renewable*Connect Subscribers' share of the Renewable*Connect Photovoltaic Generation; the Company will retire the RECs on behalf of the Customer, or the Company will transfer the RECs to the Customer provided that the Customer is registered with WREGIS to obtain REC transfers and is responsible for any WREGIS transaction costs.

(Continued on Sheet No. 109E)

RENEWABLE*CONNECT

SCHEDULE RC

RULES AND REGULATIONS – Cont'd

2. The Company will file no later than November 15th of each Year an advice letter that provides updated Renewable*Connect Charges and Renewable*Connect Credits to be effective January 1st of the following Year.
3. On or around June 1st of each Year the Company will provide the Commission with an informational report detailing the performance of the Renewable*Connect program in the preceding calendar Year.
4. In the event that for any calendar Year the Renewable*Connect program net revenue is more than total program costs multiplied by one plus the Company's WACC, net revenues in excess of the WACC threshold will be refunded to Customers through the Renewable Energy Standard Adjustment (RESA) in the subsequent quarter following the calculation of the net revenue excess.
5. At the time of the Customer's initial subscription, renewal or transfer, the maximum participation level will be set at the lower of one hundred percent (100%) of the Customer's previous Years usage or ten percent (10%) of the Renewable*Connect resource capacity. If the Customer does not have a full Year of billing history annual usage will be estimated based on partial Year billing or an alternate methodology.
6. Based on the selected subscription term option, the associated Renewable*Connect Charge and Credit will be applied to the Monthly Photovoltaic Generation.
7. The Company will transfer a Renewable*Connect Subscriber to the new location at no charge at the same time their regular service is transferred within the Company's certificated territory. Termination fees will apply for participants in the 5-Year and 10-Year term offer if the Renewable*Connect Subscriber leaves the Company's certificated territory. For Customers with multiple Premises within the Company's certificated territory, the Customer shall have the option to transfer the Renewable*Connect subscription for a 5-Year or 10-Year term from a Premise that is discontinuing service to another Premise within PSCo's certificated territory without termination fees.

(Continued on Sheet No. 109F)

RENEWABLE*CONNECT

SCHEDULE RC

RULES AND REGULATIONS – Cont'd

8. One Year after the Renewable*Connect Subscriber's move within the Company's certificated territory the Company will reexamine the Renewable*Connect Subscriber's use at the new meter location. If the Renewable*Connect Subscriber's first twelve (12) Months of energy usage is lower at the new meter location than the energy usage at the previous meter location, the Company will readjust the maximum participation level to an amount equal the Renewable*Connect Subscriber's twelve (12) Month energy usage at the new meter location times the subscription option contained in the Renewable*Connect Subscriber Agreement. Notice of the change will be provided to the Renewable*Connect Subscriber.
9. A Renewable*Connect Subscriber's Renewable*Connect Subscriber Agreement will be automatically renewed upon the expiration date of their current Subscriber Agreement, unless terminated pursuant to terms of the Renewable*Connect Subscriber Agreement. All terms and conditions of the original Subscriber Agreement will apply to the renewed subscriber agreement. Prior to renewal the Company will provide three (3) notices, by e-mail, notifying the Customer of the subscriber agreement renewal.
10. The Renewable*Connect Subscriber to the 5-Year and 10-Year term offer may cancel the automatic renewal by Subscriber executing a de-enrollment through the My Account application process within ninety (90) days of the Subscriber Agreement expiration date.
11. The Renewable*Connect Subscriber has the right to increase their subscription option at any point during their obligation term without penalty, so long as there is available capacity for the subscription, and their subscription does not exceed ten percent (10%) of the Renewable*Connect Resource capacity. Renewable*Connect Subscribers seeking to increase their subscription option will still be limited to their maximum participation level. Subscription option changes must be made by the Renewable*Connect Subscriber through the My Account application process.

(Continued on Sheet No. 109G)

RENEWABLE*CONNECT

SCHEDULE RC

RULES AND REGULATIONS – Cont’d

12. Early termination fees shall be as stipulated in the Renewable*Connect Subscriber Agreement. For subscribers receiving service under the R and RD schedules the termination fee will be fifty dollars (\$50.00). For subscribers receiving service under the C schedule the termination fee will be one hundred dollars (\$100.00). For all other service schedules the charge will be twenty five dollars (\$25.00) per Kilowatt of subscription.

RENEWABLE*CONNECT CHARGE

One Year subscription option, per kWh of Renewable*Connect Photovoltaic Generation	\$	0.XXXXXX
Five Year subscription option, per kWh of Renewable*Connect Photovoltaic Generation.....	\$	0.XXXXXX
Ten Year subscription option, per kWh of Renewable*Connect Photovoltaic Generation.....	\$	0.XXXXXX

RENEWABLE*CONNECT CREDIT

For subscription term options, per kWh of Renewable*Connect Photovoltaic Generation.....	\$	0.XXXXXX
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WINDSOURCE SERVICE

SCHEDULE WS

APPLICABILITY

Applicable as an option by contract to Customers who take firm service. Not applicable to street lighting, area lighting, Standby, or Resale Service.

DEFINITIONS

Contract Term

WindsorSource Service for Residential Customers and Commercial Customers on Rate Schedule C shall be for a minimum period of twelve (12) consecutive Months and then continuing Month to Month thereafter until terminated. Service for all other Commercial and Industrial Customers shall be for a minimum period of three (3) consecutive Years and then continuing Month to Month thereafter until terminated. After the minimum period, service may be terminated on thirty (30) days' notice. At the Company's discretion, discreet purchases of WindsorSource to satisfy event-specific participation shall be allowed. Customers may cancel their WindsorSource contracts by calling Xcel Energy customer service.

WindsorSource Service

Customer's Monthly energy for which the Customer has contracted under this tariff. Customer may contract, in one hundred (100) kWh increments, up to Customer's total firm energy usage as used under the standard filed tariff rate.

WindsorSource Rate

The WindsorSource Rate is updated in conjunction with a final Commission Decision in the Company's most recent Renewal Energy Standard Plan.

PROGRAM TERMS AND CONDITIONS

A WindsorSource charge will appear as a separate line item on a Customer's Monthly Bill, charged against the number of WindsorSource Kilowatt-Hours (kWh) the Customer purchased. The WindsorSource rate is in addition to the full retail rate. If a Customer's electricity use is less than their level of WindsorSource commitment, they will be charged only for what they use.

Residents of the city of Boulder who sign up for WindsorSource receive a credit toward the Climate Action Plan tax. The credit does not appear as a separate line item on the bill and is instead included in the Climate Action Plan tax line item on the bill.

(Continued on Sheet No. 111A)

Original
Colo. PUC No. 8 Cancels
Colo. PUC No. 7

111A

WINDSOURCE SERVICE

SCHEDULE WS

MONTHLY WINDSOURCE SERVICE ADJUSTMENT

Monthly Windsource Adjustment, per 100 kWh block \$ 2.1588

This Adjustment is in addition to the Monthly energy charge on the Customer's standard filed tariff rate.

NET METERING SERVICE

SCHEDULE NM

APPLICABILITY

Applicable as a service element under all rate schedules, including Schedule PV, to Customers with a Retail Renewable Distributed Generation Resource that operates in parallel with the Company's system, that is no larger than one hundred and twenty percent (120%) of the average annual consumption of electricity by the Customer at that site, and that has a rated capacity that does not exceed the Customer's service entrance capacity. Customers may exercise the option to not have Net Metering Service as part of their interconnection arrangements. Not applicable to Resale Service.

DEFINITIONS

Cash Out Option

The option for Customers that are net metered to make a one-time election to accumulate Excess Energy from Month-to-Month and be compensated for any remaining energy at the end of the Year at the Average Hourly Incremental Cost (AHIC).

Excess Energy

Renewable energy produced by a Customer's Retail Renewable Distributed Generation Resource that during any given period exceeds the Customer's load during that period.

Negative Consumption

Renewable energy produced by a Customer's Retail Renewable Distributed Generation Resource that during any given period exceeds the Customer's load during that period.

Retail Renewable Distributed Generation

Is a renewable energy resource as defined in the Commission Rules that is located on the premises of an end-use electric Customer located within the Company's service territory that has executed an interconnection agreement and is interconnected on the end-use electric Customer's side of the Company's meter.

For the purposes of this definition, the non-residential end-use electric Customer, prior to the installation of the renewable energy resource, shall not have its primary business being the generation of electricity for retail or wholesale sale from the same facility. In addition, at the time of the installation of the renewable energy resource, the non-residential end-use electric Customer must use its existing facility for a legitimate commercial, industrial, governmental, or educational purpose other than the generation of electricity.

(Continued on Sheet No. 112A)

NET METERING SERVICE

SCHEDULE NM

DEFINITIONS – Cont'd

Retail Renewable Distributed Generation – Cont'd

The end-use electric Customer's site shall include all contiguous property owned or leased by the Customer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or utility rights-of-way for purposes of calculating the one hundred and twenty percent (120%) limitation. However, if the Customer's contiguous property includes more than a single premise address with two or more separate Service Meters, the connection of the Customer's Renewable Distributed Generation shall conform to the multiple meters provisions in the Measurement of Service Section of the Rules and Regulations.

Roll Over Option

The option for Customers that are net metered to make a one-time election to roll over Excess Energy into perpetuity or until such time as the Customers leave their premises.

NET METERING

The offsetting of the Customer's retail electricity consumption by the electricity generated from Retail Renewable Distributed Generation. The Customer's electric consumption will be determined by a single meter that can measure the flow of electric energy in both directions.

MONTHLY RATE

All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer at the applicable rate schedule selected by the Customer, as such rate is on file and in effect from time to time with the Commission. The Company shall determine the Customer's energy and/or power consumption under the rate through the use of Net Metering.

The Company will install a Production Meter for all Customer-owned on-site PV Systems and for all on-site PV systems not owned by the Customer that were installed after March 21, 2015. A Customer who participates in the Company's Solar*Rewards[®] Program shall be responsible for the monthly Production Meter Charge specified on the Customer's rate schedule. A Customer who is net metered under this schedule but does not participate in the Company's Solar*Rewards[®] Program shall not be assessed a Production Meter Charge for the meter installed on the Customer's PV system. Such costs will be recovered through the Renewable Energy Standard Adjustment (RESA).

(Continued on Sheet No. 112B)

NET METERING SERVICE

SCHEDULE NM

CALCULATION OF BILLING FOR NET METERING SERVICE

General Provisions:

Net Metering shall be, for billing purposes, the net electric consumption as measured at the Company's Service Meter. However, in the event Net Metering is negative such that the Retail Renewable Distributed Generation Resource's production is greater than the Customer's consumption in any Month, the Company will not credit Customer for such Negative Consumption. The Excess Energy shall be considered as energy available to offset consumption in subsequent Months. However, in the event that such Excess Energy balance remains at the end of a Calendar Year, Company will pay Customer for such Negative Consumption balance at the rate that reflects the Company's AHIC of electricity supply over the most recent Calendar Year, as defined as the Cash Out Option. Payment shall be made within sixty (60) days of the end of each Calendar Year, or within sixty (60) days of when the Customer terminates its retail service.

Customer may make a one-time election in writing, defined as the Roll Over Option, to have the Company carry forward the Customer's Excess Energy as a credit from Month to Month indefinitely until the Customer terminates service, at which time no payment shall be made by the Company for any remaining Excess Energy balance.

(Continued on Sheet No. 112C)

NET METERING SERVICE

SCHEDULE NM

CALCULATION OF BILLING FOR NET METERING SERVICE – Cont'd

Treatment of Excess Energy for Time-of-Use Rate Schedules:

Cash Out Option:

For any Customer who is net metered and on a service schedule featuring time-differentiated base energy charges, the Company will track the Customer's Excess Energy by the time period that the energy was generated (On Peak, Shoulder, or Off Peak, as applicable). Inside of a billing period, excess On Peak energy may be utilized to offset either Shoulder or Off Peak energy, and excess Shoulder energy may be utilized to offset Off Peak energy. Across billing periods, the Company will first apply accumulated excess On Peak energy to the On Peak period if the Customer has On Peak net consumption, then apply any remaining excess On Peak energy to the Shoulder energy or Off Peak energy, as applicable. Shoulder energy will first be applied to Shoulder Month consumption, then applied to Off Peak consumption. At the end of the Year, any remaining Excess Energy shall be compensated at the Average Hourly Incremental Cost (AHIC).

Roll Over Option:

For any Customer who is net metered and on a service schedule featuring time-differentiated base energy charges, the Company will track the Customer's Excess Energy by the time period that the energy was generated (On Peak, Shoulder, or Off Peak, as applicable). A Customer's Excess Energy by billing period will then be multiplied by the prevailing total energy rate (base energy rate plus riders assessed on a per-kWh basis) for the same time period that the Excess Energy was generated (On Peak, Shoulder, Off Peak, as applicable) to determine a dollar credit. This credit will then be used to offset the Customer's bill for electric service, except for the Service and Facilities charge. To the extent that a remaining credit exists, it will roll from Month-to-Month in perpetuity until the Customer leaves the premise.

(Continued on Sheet No. 112D)

NET METERING SERVICE

SCHEDULE NM

RULES AND REGULATIONS

Service supplied under this rate schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following conditions:

1. Customer will be responsible for installation and maintenance of the Retail Renewable Distributed Generation. Company will install, own, and maintain suitable metering and other equipment necessary for measuring the production from the Retail Renewable Distributed Generation as well as net of the electric energy supplied by Company and the energy produced by the Retail Renewable Distributed Generation. Company will work with the Customer to determine the appropriate location of its meters and metering equipment for separate Retail Renewable Distributed Generation Production Meters.
2. Customer shall notify Company of any service failure or damage to the Company's or the Customer's equipment necessary for service hereunder. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by Customer of service failure. Customer shall be responsible for repairing damage to Customer's equipment.
3. Customers shall be responsible to ensure the Retail Renewable Distributed Generation Resource design and installation is in compliance with the Rules and Regulations, General Section, Customer's Installation and Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators.
4. In the event that the Customer's Retail Renewable Distributed Generation Resource is removed or is inoperable, Customer shall notify Company of such fact and Net Metering service under this tariff shall no longer be applicable.

PHOTOVOLTAIC SERVICE

SCHEDULE PV

APPLICABILITY

Applicable to Residential, Commercial and Industrial Customers whose electric service is connected to an on-site photovoltaic generation system (PV System) operated in parallel with the Company's electric system. The PV System shall be a minimum of five hundred (500) Watts, and shall not exceed the lesser of the service entrance or distribution system capacity of the Customer. For PV Systems connected to a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the PV System, shall not exceed twenty Kilowatts (20 kW). If the proposed interconnection exceeds twenty Kilowatts (20 kW), the Company on a case by case basis may evaluate and determine that the small generating facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards. The annual Kilowatt-Hour production of the PV System shall not exceed one hundred twenty percent (120%) of the average annual Kilowatt-Hour consumption of the Customer at the Customer's site. Not applicable to Resale Service.

DEFINITIONS

On-Site Solar System or PV System

An On-Site Solar System or PV System is a solar generation system that is on a Customer site and that is limited as described in the applicability section of this schedule. The PV System capacity rating shall be based on the Direct Current (DC) output of the PV System. In instances where the Customer's proposed PV System rating is greater than the service entrance or distribution capacity and the Customer desires to install such PV System thereby requiring an increase in such capacity, the Customer shall provide Company a written request to increase the capacity. The Company shall determine whether or not such request can be granted and if granted, Customer shall be responsible for all costs associated with increasing the service entrance and/or the distribution system capacity. All PV Systems shall be located entirely within the Customer's Site. A Small PV System shall be a PV System of twenty-five Kilowatts (25 kW) or smaller, a Medium PV System shall be over twenty-five Kilowatts (25 kW) and up to five hundred Kilowatts (500 kW), and a Large PV System shall be over five hundred Kilowatts (500 kW). The PV System will comply with all interconnection standards and safety provisions set forth in the Company's Rules and Regulations.

The PV System may be owned, operated and maintained by either the Customer or another owner under conditions as set forth specifically in this rate schedule.

(Continued on Sheet No. 113A)

PHOTOVOLTAIC SERVICE

SCHEDULE PV

DEFINITIONS – Cont'd

Renewable Energy Credit(s) or “REC(s)”

A contractual right to the full set of non-energy attributes of the On-Site Solar System, including any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, directly attributable to a specific amount of electric energy generated from an Eligible Energy Resource. One REC results from one Megawatt-Hour of electric energy (AC) generated from an Eligible Energy Resource.

Site

The Customer's Site shall include all contiguous property owned or leased by the Customer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-ways, or utility rights-of-way.

(Continued on Sheet No. 113B)

PHOTOVOLTAIC SERVICE

SCHEDULE PV

MONTHLY RATE

All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer under the applicable Residential, Commercial or Industrial service schedule selected by the Customer as such Rates, Rules and Regulations are on file and in effect from time to time with the Commission. At the Customer's option, the Company shall net meter all electric energy and/or power produced by the PV System, as set forth in the Net Metering Service tariff (Schedule NM) as in effect from time to time with the Commission.

The Company will install a Production Meter for all Customer-owned on-site PV Systems and for all on-site PV systems not owned by the Customer that were installed after March 21, 2015. A Customer who participates in the Company's Solar*Rewards[®] Program shall be responsible for the monthly Production Meter Charge specified on the Customer's rate schedule. A Customer who is net metered under this schedule but does not participate in the Company's Solar*Rewards[®] Program shall not be assessed a Production Meter Charge for the meter installed on the Customer's PV system. Such costs will be recovered through the Renewable Energy Standard Adjustment (RESA).

(Continued on Sheet No. 113C)

PHOTOVOLTAIC SERVICE

SCHEDULE PV

RENEWABLE ENERGY CREDIT PAYMENTS

For all Customer-owned Small PV Systems approved before March 21, 2011, Customers will receive an amount per Watt alternating current (AC) as specified in the On-Site Solar*Rewards[®] Agreement for the Renewable Energy Credits (RECs) anticipated to be produced by the Customer's On-Site Solar System under the Solar*Rewards[®] Program. The Company has paid the Customer, up front, for all RECs that will be produced by the Customer-owned On-Site Solar System for the term of the On-Site Solar*Rewards[®] Agreement. The REC production shall be determined by an analysis of the Customer's On-Site Solar System using the PVWATTS System (the most recent version available) which is available for review on the following website: <http://pvwatts.nrel.gov/>.

For all Customer-owned Small Solar*Rewards[®] Program Systems, approved after March 21, 2011, the Company will pay the Customer/owning the On-Site Solar System for the RECs each Month for a period of ten (10) Years. The Company will continue to receive the RECS produced by such systems for a period of twenty (20) Years. The payment shall be made after the Company reads and records the Monthly production of the PV System, as measured by the Company's meter installed on the PV System. The Owner of the On-Site Solar System shall pay the Company for the cost of installing the Production Meter, which cost will be deducted from the REC payment.

For Customers with an On-Site Solar*Rewards[®] System that is not owned by the Customer, the Company will pay the owner of the On-Site Solar System the RECS each Month after the Company reads and records Monthly production of the PV system, as measured by the Company's meter installed on the PV System. The Owner of the On-Site Solar System shall pay the Company for the cost of the Production Meter, which cost will be deducted from the REC payment.

PHOTOVOLTAIC SERVICE

SCHEDULE PV

RENEWABLE ENERGY CREDIT PAYMENTS – Cont'd

For Customers with Customer-owned Large Solar*Rewards[®] Systems, a Customer must be a successful bidder in the Company's Request For Proposal (RFP) when available for On-Site Solar Systems and Customers will receive an amount per Kilowatt-Hour alternating current (AC) at the amount specified in the REC Purchase Contract as produced by the Customer's PV System and as measured by the Company's Production Meter installed on the PV System. In order to receive the REC payment, the Customer must enter into a REC Purchase Contract with the Company, with a minimum twenty (20) Year term, that transfers the RECs generated by the PV System during the term of the agreement to the Company. The Company will pay Customer for the RECs each Month after the Company reads and records the Monthly production of the PV System.

For Customers with a Large PV System that is not owned by the Customer, the owner of the On-Site Solar System must be a successful bidder in the Company's RFP for the Large Solar*Rewards[®] Program when available and will receive an amount per Kilowatt-Hour alternating current (AC) at the amount specified in the REC Purchase Contract as measured by the Company's meter installed on the PV System. In order to receive the REC payment, the owner must enter into a REC Purchase Contract with the Company, with a minimum twenty (20) Year term, that transfers the RECs generated by the PV System during the term of the agreement to the Company. The Company will pay the owner for the RECs each Month after the Company reads and records the Monthly production of the PV System. The owner of the On-Site Solar System shall pay the Company for the cost of the Production Meter, which cost will be deducted from the REC payment.

OWNERSHIP OF PV SYSTEMS

Customers may elect to own, operate and maintain their PV System or Customer may contract with another party to own, operate and maintain their PV System. In either event the Customer has the option to be billed on a net-metered basis by the Company under Net Metering Service, Schedule NM.

(Continued on Sheet No. 113E)

PHOTOVOLTAIC SERVICE

SCHEDULE PV

SPECIAL PROVISIONS FOR COMMERCIAL TENANTS

Commercial Customers who are located on leased premises must obtain the approval of the Company and permission from the Customer's landlord to install the On-Site Solar System. The Commercial Customer must demonstrate that it has the right to occupy the leased premises for the full twenty (20) Year term of any Solar*Rewards[®] REC Purchase Contract. If the Customer does not have a lease for twenty (20) Years, or if the Customer otherwise desires to have the option to relocate the On-Site Solar System to another location within twenty (20) Years, the Customer will be given the opportunity to relocate to another location, provided that the new location is within the service territory of the Company, the new location is reasonably acceptable to the Company, all payments for RECs will be made on the basis of a Company-owned Production Meter, the cost of relocating or installing a new Production Meter is borne by the Customer, and the On-Site Solar System is not out of operation for more than ninety (90) days during the relocation. The REC Purchase Contract will be extended for the period of time that the On-Site Solar System is out of operation up to ninety (90) days. If the Commercial Customer does not provide RECs to the Company for twenty (20) Years, the Customer will be required to repay to Company a pro-rata share of the rebate.

(Continued on Sheet No. 113F)

PHOTOVOLTAIC SERVICE

SCHEDULE PV

RULES AND REGULATIONS

Should there be any conflict between this Schedule PV tariff and the applicable service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the Customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:

1. Customer will install, own and maintain the PV System or contract with another party to install, own and maintain the PV System. Company will install, own and maintain suitable metering and other equipment necessary for measuring the net of the electric energy supplied by Company and the energy produced by the On-Site Solar System.
2. Customer shall notify Company of any service failure or damage to the Company's or the Customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by Customer of service failure. Customer shall be responsible for repairing damage to Customer's equipment as soon as practicable.
3. Customer shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. Customers who do not comply with these standards will be subject to termination of service under this schedule and under the applicable service schedule until compliance is obtained.

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

APPLICABILITY

Applicable as an option to Residential, Commercial and Industrial Customers who are Solar Rewards Community Subscribers (SRCS Subscribers) that receive an SRC Allocation of photovoltaic energy for a Company approved Solar Rewards Community Producer (SRCS Producer). Not applicable to street lighting, area lighting, or resale service. Customers receiving photovoltaic service under Schedule PV may also be SRCS Subscribers.

DEFINITIONS

Base Energy Rate with GRSA (BER)

With the exception of the first Year of implementation, the Base Energy Rate with GRSA shall be the Base Energy Rate times $1 + \text{GRSA}$ in effect as of January 1st of each Year. In the first Year of implementation, the Base Energy Rate with GRSA shall be the Base Energy Rate times $1 + \text{GRSA}$ in effect as of July 1, 2012.

Electric Commodity Adjustment Component (ECA Component)

The ECA Component is the estimated annual average Electric Commodity Adjustment (ECA) rate or the annual weighted average ECA rate as applicable to each Customer as filed annually on November 1 by the Company in its Annual ECA Projection.

Premise

A Premise for billing purposes, including Solar Rewards Community Service shares, is service to a single premise through a single meter, except in instances where the Company combines meters for billing purposes.

Service Period

The service period applicable to a SRCS Subscriber shall be the service period under the applicable rate schedule that the subscriber receives electric service from the Company.

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

DEFINITIONS – Cont'd

SRCS Allocation

An Allocation is the Monthly allocation of photovoltaic energy that the SRC Producers determine for a SRCS Subscriber that the Company converts to Kilowatt-Hours for each billing Month.

The Kilowatt-Hour SRCS Allocation is determined from the Monthly meter measurement of the SRCS Producer's photovoltaic energy production as measured and recorded by the Company. The Company shall use the SRCS Allocation for each SRCS Subscriber to determine the Monthly SRCS Credit.

The Kilowatt-Hour SRCS Allocations plus production from photovoltaic service under Rate Schedule PV cannot exceed one-hundred-twenty percent (120%) of a SRCS Subscriber's average Monthly Kilowatt-Hour energy usage based on the Subscriber's previous twelve (12) consecutive Month period.

Any SRCS Allocations, in combination with production from photovoltaic service under Rate Schedule PV, which exceeds one-hundred-twenty percent (120%) of a SRCS Subscriber's annual energy usage, shall not be included in the SRCS Credit. The Subscriber must be in the same county or qualified under criteria otherwise determined by the Company, to be deemed eligible subscribers. SRCS Allocations may be transferred between eligible subscribers with sixty (60) days' notice and up to three transfers per calendar Year. New SRCS Subscriptions resulting from SRCS Allocation transfers are subject to the same one-hundred-twenty percent (120%) rule.

In the event the production from SRCS Producer is reduced due to weather or equipment failure, or other cause, the resulting Monthly SRCS Credit, which is determined from actual meter readings, will likewise be reduced.

SRCS Producer

A Company approved Solar Rewards Community photovoltaic energy Producer. The SRCS Producers shall provide the SRCS Allocations of photovoltaic energy for each SRCS Subscriber.

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

DEFINITIONS – Cont'd

Solar Rewards Community Service (SRCS) Credit

The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS Allocations, calculated on a Monthly basis

SRCS Subscriber

A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer.

Total Aggregate Fixed Retail Rate (TAFRR)

The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, RD, RD-TDR, RE-TOU, C, SG, STOU, SPVTOU, PG, PTOU, TG and TTOU. The TAFRR for Schedule SG will also apply to SGL and SST Schedules, Schedule PG will also apply to PST and SCS-7 Schedules, and Schedule TG will also apply to Schedule TST. Except for the ECA component of the rates, the TAFRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates effective January 1st of the Year. The ECA Component of the TAFRR shall be the ECA Component projected for each Year, including the TAFRR for 2012.

Total Aggregate Variable Retail Rate (TAVRR)

A Customer specific Kilowatt-Hour rate for Commercial and Industrial (C&I) Customers, which is calculated by dividing the sum of Billed Amounts associated with (1) Demand Base Rates, (2) GRSA for Demand Base Rates; and the following Demand Based or Energy Based Riders: (3) PCCA, (4) DSMCA and (5) TCA of the Customer's Annual Billed Amounts from the calendar Year preceding the current service Year (excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST), divided by the Customer's annual Kilowatt-Hour consumption during the same preceding calendar Year; plus Energy Base Rate, GRSA for Energy Base Rate, and

(Continued on Sheet No. 114C)

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

DEFINITIONS – Cont'd

Total Aggregate Variable Retail Rate (TAVRR) – Cont'd

Energy Based Non-Base Rate Adjustments, excluding the ECA Component. The Energy Based Rate Base Rate Adjustment and GRSA for Energy Based Rate Base Rate Adjustments, or BER defined above, of the TAVRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates effective January 1st of the Year. The ECA component of TAVRR shall be the ECA Component projected for each Year.

Transmission and Distribution Cost (T&D Component)

The T&D Component is an amount of T&D Costs that are a part of Base Rate Adjustments, expressed as a Kilowatt-Hour cost that shall be subtracted from either the TAFRR or TAVRR as part of the determination of the SRCS Credit. For the TAFRR, the T&D Component is a fixed amount differentiated for each Rate Schedule, which is subtracted from the TAFRR. For the TAVRR, it is a percentage of the TAVRR differentiated for each Rate Schedule, which is multiplied times the TAVRR and then subtracted from the TAVRR.

Transmission Cost Adjustment Component (TCA Component)

The TCA Component is the Transmission Cost Adjustment Rider, expressed as a Kilowatt-Hour cost that shall be subtracted from either the TAFRR or TAVRR as part of the determination of the SRCS Credit.

For the TAFRR, the TCA Component is a fixed amount differentiated by Schedule, which is subtracted from the TAFRR. For the TAVRR, it is a percentage amount differentiated for each Schedule, multiplied times the TAVRR and then subtracted from the TAVRR.

SRCS FIXED CREDIT RATE CALCULATION

The Company will calculate the SRCS Fixed Credit annually at the end of each calendar Year, except for the first Year of implementation, to be in effect on January 1st of the subsequent Year. For the first Year of implementation, the SRCS Fixed Credit was based on rates in effect as of July 1, 2012, except for the ECA Component, which is based on the projected average for 2012. The SRCS Fixed Credit is calculated as follows:

(Continued on Sheet No. 114D)

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

SRCS FIXED CREDIT RATE CALCULATION – Cont'd

$$\text{SRC Fixed Credit} = A - B - C$$

Where:

- A = TAFRR
- B = T&D Cost Component Amount
- C = TCA Cost Component Amount

SRCS INDIVIDUAL C&I CUSTOMER VARIABLE CREDIT RATE CALCULATION

The Company will calculate the SCRS Individual C&I Customer Variable Credit for each Year of the Customer's service based on the Customer's bills for the preceding calendar Year. If the C&I Customer does not have full preceding calendar Year of Monthly bills, the Customer will receive the SRCS Fixed Credit based on the rate class of the Customer as of January 1st, or if a new subscription, the Customer's rate class as of the date of program start under this tariff. The SRCS Individual Customer Variable Credit is calculated as follows:

$$\begin{aligned} &\text{SRCS Individual Customer Variable Credit} \\ &= A - [(B + C) \text{ times } A] \end{aligned}$$

Where:

- A = TAVRR
- B = T&D Cost Component Percentage
- C = TCA Cost Component Percentage

SRCS CREDIT BILLING

The Company will calculate and apply the SRCS Credit as part of the Monthly bill for electric service under the applicable rate schedule to each SRC Subscriber. The SRCS Credit Kilowatt-Hour Rate shall be multiplied by the Kilowatt-Hour production from the SRCS Allocation and applied in the first full billing Month for each SRCS Subscriber following the date that the Company records the SRCS Allocation for the SRCS Subscriber as received by the Company from the SRC Producer based on the Company's meter reading of the photovoltaic energy from the SRCS Producer. In the event that a net credit balance remains on any Monthly bill after applying an SRCS Credit, the Company shall apply such remaining credit towards the next Monthly bill for service. Excess billing credits will be rolled over indefinitely until the Customer terminates service.

The Company will not apply any SRCS Credit towards non-gratuitous charges, gas service charges as provided under Company's P.U.C. No. 6 – Gas Tariff, or non-regulated service charges as may be assessed on a SRCS Subscriber's total bill.

(Continued on Sheet No. 114E)

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

SRC CREDIT BILLING – Cont'd

The Company will apply the SRCS Credit for billing except for the Service and Facility Charge. However the Company will not consider the applicable SRCS Credit in determining the Averaged Monthly Payment for SRCS Subscribers who participate in the Average Monthly Payment Plan for Residential and Small Commercial Customers. The Company will not consider the SRCS credit in determining a Customer's deposit requirement.

In instances where a SRCS Subscriber's SRCS Credit is applicable to an initial service bill, the Company will apply the SRCS Credit as set forth in this section. In instances where SRCS Subscriber's SRCS Credit is applicable through the date of a final service bill, the Company will apply the applicable credit on the final bill. In addition, for any remaining SRCS credit balance in the final bill or for any applicable SRCS Credit not credited due to the lag between the reading of the SRCS Production and posting the SRCS Credit on the final bill, no payment to the Customer shall be required.

The Company will apply a SRCS Credit to past due bills or arrearages for electric service.

RULES AND REGULATIONS

Should there be any conflict between the provisions within this Schedule SRCS and the applicable service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the Customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:

1. The SRCS Producer will install, own and maintain the photovoltaic generation system (PV System). Company will install, own, operate and maintain suitable metering for measuring the production of the PV System. The SRCS Producer or their agent shall be responsible to provide, own, operate and maintain at the SRC Producer's cost any necessary electronic communications that are required by the Company to record the SRCS Producers photovoltaic energy production.

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRC

RULES AND REGULATIONS – Cont’d

2. The SRCS Producer shall notify Company of any service failure or damage to the Company’s or the SRCS Producer’s equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company’s operating schedules, after notification by SRCS Producer of any service failure. The SRCS Producer shall be responsible for repairing damage to the SRCS Producer’s equipment as soon as practicable.
3. The SRCS Producer shall be responsible to ensure the PV System design and installation is in compliance with the Company’s Interconnection Standards and safety provisions and the Company’s Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. SRC Producers who do not comply with these standards will be subject to termination of service as well as SRC Subscriber’s Allocations under this schedule and under the applicable service schedule until compliance is obtained.
4. The Company will file no later than November 15th of each Year for the Fixed SRCS Credits for each Rate Schedule and for the Components of the C&I Customer Specific Credits that are to be effective January 1st of the subsequent Year.

RATE SCHEDULE FOR FIXED SRCS CREDIT for 2016

<u>Rate Schedule</u>	<u>Fixed SCRS Credit</u>
R	\$0.07375
RD	\$0.07081
RD-TDR	\$0.0XXXX
RE-TOU	\$0.0XXXX
C	\$0.07301
SG, SGL, SST	\$0.06827
STOU	\$0.06827
SPVTOU	\$0.06827
PG, PST, SCS-7	\$0.05728
PTOU	\$0.05728
TG, TST	\$0.05437
TTOU	\$0.05437

(Continued on Sheet No. 114G)

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SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

COMPONENTS FOR CALCULATING C&I INDIVIDUAL SRCS CREDITS for 2016

<u>Rate Schedule</u>	<u>(BER) Base Energy Rate with GRSA</u>
SG, SGL, SST, STOU, SPVTOU	\$ 0.00540
PG, PST, SCS-7, PTOU	\$ 0.00526
TG, TST, TTOU	\$ 0.00515

	<u>ECA Component</u>
SG, SGL, SST, STOU, SPVTOU	\$ 0.03160
PG, PST, SCS7, PTOU	\$ 0.03088
TG, TST, TTOU	\$ 0.03018

	<u>T&D Component Cost %</u>
SG, SGL, SST	22.68%
STOU	22.68%
SPVTOU	22.68%
PG, PST, SCS-7	19.43%
PTOU	19.43%
TG, TST	5.93%
TTOU	5.93%

	<u>TCA Component Cost %</u>
SG, SGL, SST	0.80%
STOU	0.80%
SPVTOU	0.80%
PG, PST, SCS-7	0.74%
PTOU	0.74%
TG, TST	0.78%
TTOU	0.78%